NOTATIONS

	2	1. A section of the section of th	
" NID File	******	Checked by Chief	******
. : See Sep Pinned e	•••••	Approval Letter	••••••
	******	Disapproval Letter	
TION DATA:			
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MR FIGH. Memo From the Desk of Bob West Last a Note & Copies of WK #1, 2, 3, 4 ON US Leave U17309 Applied with Bch. to put your records up todate if any publime etc. If you need any more information Please advise. Wifet & West 1983 E1/8 Road Grand Lunctin Colo 303-2425083 7 SLC 350-2165

CONDITIONS OF APPROVAL, IF ANY:

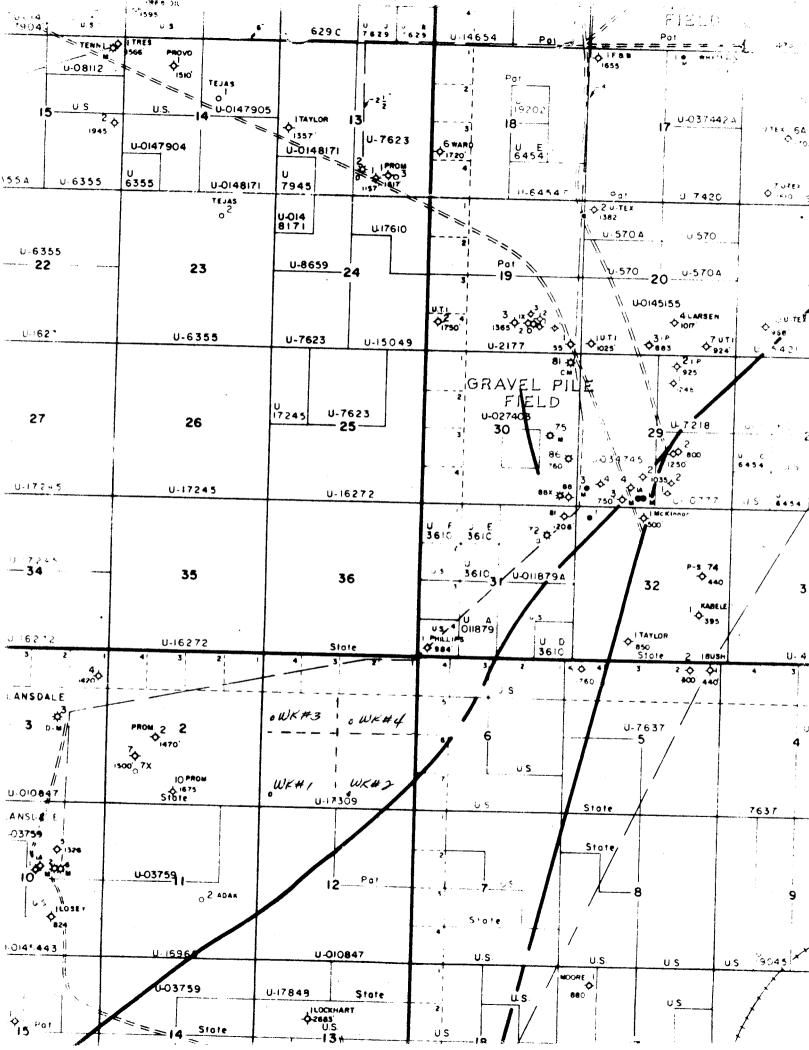
(Other instructions on reverse side)

SUBMIT IN TRIPLICATE Form approved.

(Other instructions on Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEFARTMENT	Of THE INTE	VIOIV	5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY U-17309							
APPLICATION	N FOR PERMIT 1	O DRILL DEEP	EN. OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		<u> </u>		<u> </u>			
DR	ILL 🛛	DEEPEN	PLUG BAC	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	A 87	æ	INGLE TV MULTIP				
WELL 🖎 W	AS OTHER		ONE ZONE	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	5 1			ROBELT J. WEST			
3. ADDRESS OF OPERATOR	- J. WEST			WK # /			
	C7/2 1	Lakin wald	115	10. FIBLD AND POOL, OR WILDCAT			
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	OFEET FL			SEC / T. 2/5, L23E			
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(Also to nearest drig 18. DISTANCE FROM PROP	B. ditte inde, it day,		ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
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IN ABOVE SPACE DESCRIBI				resent productive sone and proposed new productive			
zone. If proposal is to preventer program, if an		lly, give pertinent data o	on subsurface locations ar	d measured and true vertical depths. Give blowout			
24.	7/1/1/						
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SIGNED	per yar	TITLE	plialo,	BAT 1/5/6/3			
(This space for Fede	eral or State office use)						
42	-019-300	2/1/2					
PERMIT NO/	911 500		APPROVAL DATE				
				** A M ** **			



FILE NOTATIONS

Date: Mor	umler 25,	1975
Operator:	Robert S.	West
Well No:	Robert S.	West WK#1
Location: Sec	. T.215	R. 23E County: Hrand
	,	
File Prepared		Entered on N.I.D.
Card Indexed		Completion Sheet
•		
	}	
Checked By:	% (~ 1
Administr	ative Assistant:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Rema	rks:	Λ
Petro1eum	Engineer/Mined La	and Coordinator:
Rema	•	
	4	
Director:	<i></i>	
Rema	rks:	
Include Within	Approval Letter:	
Bond Requ		Survey Plat Required
-		Blowout Prevention Equipment
	102-5 D	
Kule C-3(within a 660' r	exception/company owns or controls acreage radius of proposed site
O.K. Rul	e C-3	O.K. InUnit
Other:		

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: ORIGINAL STONED BY: MERCOLL

November 25, 1975

Robert S. West 1983 E.7/8 Road Grand Junction, Colorado 81501

Re: WK #1

Sec. 1, T. 21 S., R. 23 E.

Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - DIRECTOR

HOME: 466-4455 OFFICE: 533-5771

PATRICK L. DRISCOLL - CHIEF PETROLFUM ENGINEER

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-84X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API Number assigned to this well is 43-019-30266.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD:tb

cc: Division of State Lands

Form 9-881 C			SUBMIT IN TR	IPLĮCATE	Form approved. Budget Bureau No. 42-R1425.
(May 1963)	111	ED STATES ·	(Other instruc reverse si		Dauget Dureau No. 42-B1420.
	DEPARTMENT	OF THE INTER			
			VIOIV		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY			0-17309
	Y FOR PERMIT_I	O DRIED DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRI		RECEIVED	PLUG BAC	בא 🗆	7. UNIT AGREEMENT NAME
OIL X	AS DEED OF THE C		INGLE MULTIP	L#	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		ISION OF OIL.	20.02		ROBERT S. WEST
KOBERT.	S. WESTO G	AS, & MINING CO	•		9. WELL NO.
3. ADDRESS OF OPERATOR			.1		WK # 1
1983 8	The Kona	CHANOX ALCT.	ion (leco		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in ardordinge with any	State requirements.*)	2000	WILD CAT
	330 FEET FR				11. SEC., T., B., M., OR BLK. AND SURVEY OR ARRA
At proposed prod. zon	OF SEC	1,7215,	R. 238 SU	5.	SEC 1 7215 RZSE
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	x*, /		12. COUNTY OR PARISH 13. STATE
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PROPERTY OR LEASE I (Also to nearest drig	IND. FT.	330'	640	/	0
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OR APPLIED FOR, ON TH	IS LEASE, PT. 2	640	1650	/	COTARY
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4470					145 DOON 45 HPPLOVED
23.	P	ROPOSED CASING AN	D CEMENTING PROGRA	AM.	
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/.	RIGAN B	O.P. 300	0 PS1 (4 40	CLOSING UNIT)
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	SURFACE !	PIPE.			77 . 0
	JACOBS &				
3.	FULL SHE EXHAUST	· · · · · ·	TE. VALU	E 0	w WELL 4
IN ABOVE SPACE DESCRIBI	drill or deepen directiona	proposal is to deepen or p lly, give pertinent data	plug back, give data on pon subsurface locations as	resent prod nd measure	uctive sone and proposed new productive d and true vertical depths. Give blowout
24.			0 1		
	hart LW	zl ,	Operator		DATE //-17-75

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE / 17-75

DATE / 17-75

DATE / 17-75

Approvan Nosice. SLC STATE DIV Of G. "See Instructions On Reverse Side

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@ enhance		1983,	on on	ump	Burning, noise, Junk disposal	Liquid offluent discharge	se dis	Others (toxic gases,	ing	val (F	Secondary Recovery	Noise or obstruction of s	oces				and leaks	perational fail	0
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Edose C 11309
Well No. & Location +1, 2, 3 d 4 SEC TOIS ROSE
GRAND COUNTY OTAL
ENVIRONMENTAL IMPACT AMALYSTS - ACTACHDENT 2-3
1. Proposed Action
trobert S. WEST PROPOSES to gill for
Exploratory wells with votary tools to the approx depth of 1650: To Clear AND
LEVEL HOUR ORITIONS 90'X 130' of to must over
TO CONSTRUCT Approx 21/2 miles of NEW ACCESS
ROAD TO THE PROPOSED SITES
2. Location and Matural Setting (existing environmental situation)
THE PROPOSED WALL SITES ARE LOCATED
Approx. + Welve miles morth of asco, UTAL.
The AREA is generally that DESERT with
gentle Rolling hills AND NUMEROUS
Textenstate highway TO is Approx /4 miles
THE DEPETATION IS SPARCE MATINE GLASSES AND SCRUB SAGE Brush
There is norm little wild lity towns in the Arma because of the lack of water.
There is a grazing allothment on the land which is used for winter cottle & sheep grazing

- There will be using little long term
- There will be using little law term effect on the Area it diviling results in A Dry hole on failure
a Dry hole or tailors
- Mines Amour of ois 2011 alice as
- Minor AMOINT OF Air POLLUTION, CREATER by rig ENGINES AND ASSOCIATED TRAHLO
J TOO THE TOO
- Temporary mess during drilling
- Misor AMOUNT OF INDUCED EROSION DUE
to location d'ACCESS ROAD CONSTRUCTION
- TEMPOYARY disturbance to live stock AND
wild the
A
-LOSS OF NATURAL DEGETATION (to be
VESEDDED (3 A lATE)
4. Alternatives to the Proposed Action
- NOT Approving the Applications for Dermit
to Orill'
- LOPATIONS WERE MOVED AS NECESSARY TO
- LOCATIONS WERE MOVED IS NECESSARY TO VEGULE THE AMOUNT OF ENVIRONMENTAL DAMAGE.
(SEE AMMENDED DIATS)
The location ARE CONSIDERED ACCEPTABLE TROM
AU ENJIRONENTAL STAND POINT
41 Moved & w 751
#3 " SOUTH 301

Effects on Environment by Proposed Action (notential impact)

Adverse Environmental Effects Which Cannot Be Avoided
- Minor Air pollution
- Minor Erosion (induced)
- TEmporacy MESS
- Temporary disturbance of live stock & wildlife
LOSS OF NATURAL DEGETATION
(This requested action () (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).
Bill two Geological Survey George District District.

n markana ang anang pagkang palakan ang kanana ang pagkang pagkang ang kananang pagkang pagkang pagkang pagkan Pagkang pagkan

U.S. GEC GICAL SURVEY, CONSERVATION 1 VISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well V

Location

Robert S. West WK #1

330'FSL, 330'FWL, sec. 1, T. 21 S., R. 23 E., SLM, Grand Co., Gr.El. 4470'

U-17309

- 1. Stratigraphy and Potential The surface rocks are Mancos. Promontory Oil Co. well Oil and Gas Horizons. #10 (Gr.El. 4638 KB), in sec. 2, same township, reported the following tops: Dakota-924', Morrison-1044', Buckhorn-1154', Salt Wash-1285' Entrada-1665'.
- 2. Fresh Water Sands. WRD reports from sec. 29, T. 20 S., R. 24 E. "Usable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn. Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area." Important water sands noted: Well-A.Lansdale #2 (Gr.El.4430') sec. 10, between T280'-1287', A.Lansdale #I-A (Gr.El.4434') sec. 10, between 840'-871', and A.Lansdale #5 (Gr.El.4444') sec. 10, between 874'-892'.
- 3. Other Mineral Bearing Formations.
 (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity." The drilling area is within the valuable prospective for coal lands.
- 4. Possible Lost Circulation Zones. Unknown.
- Other Horizons Which May Need Special Unknown. Mud, Casing, or Cementing Programs.
- 6. Possible Abnormal Pressure Zones Unknown. and Temperature Gradients.
- Competency of Beds at Proposed Weathered shale may cave readily. Casing Setting Points.
- 8. Additional Logs or Samples Needed. None.
- 9. References and Remarks Within 2 mile radius of KGS. COPY RETAINED DISTRICT OFFICE

Date: December 11, 1975 State Oak Signed: Ellen M. Reva



United States Department of the Interior 8119

GEOLOGICAL SURVEY Conservation Division 8426 Federal Building Salt Lake City, Utah 84138

March 2, 1976

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Robert S. West 4169 Lakeview Drive Ogden, Utah 84403

Re: 4-Well Program

Oil and Gas Lease U-17309 Sec. 1, T21S, R23E, SLB&M

Grand County, Utah

Dear Mr. West:

Congratulations on your discovery on the referenced as reported by telecon March 1, 1976 for Well No. WK 2. Your comment in your report that you "were glad that this office required that you install the (well control) equipment for drilling this well" was appreciated.

In view of the magnitude of volumes and pressures encountered at the depth for Well No. WK 2, it is the opinion of this office that we should realign the drilling and casing programs for the remaining three wells (WK 1, WK 3 and WK 4) for the reservoir conditions encountered by Well No. WK 2. The well control program as prescribed by this office in the special conditions of approval for the drilling program, by letter December 10, 1975, apparently were adequate, but the actual conditions encountered indicate that they should be improved to better assure safety of personnel and operations.

Accordingly, approvals of the Applications for Permit to Drill Wells No. WK 1, WK 3 and WK 4 of December 9, 1975 are suspended effective immediately until we can discuss realignment of the program. It is expected that this can be completed in one day.

Please stop by this office (8426 Federal Building, Salt Lake City) with your drilling foreman, or others you may wish to bring, at your convenience, so that we may formulate the revised program.

Thank you. Again, congratulations.

Sincerely yours,

E. W. Guynn

District Engineer

cc: Oil, Gas & Mining Conservation Commission. Utah

, X		EU 3			(Section i	D÷ Í	Buleau No. 42 1000
	DEPARTM GEO	ENT OF DLOGICAL	THE INT	ERIOR	structions of reverse side	11-1730	rion and braiat no
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		Metr []	DRY	O TO THE OWNER OF THE OWNER OW	ECEIVED &	-	
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. RESVR.			S. PARM OR LEASE	NAME
NAME OF OPERATOR				OINT DIVISION GAS, 8	ON DE TO	LOSERT S.	W457
	- S. WE	5,-		AS, a	MINING A	9. WELL NO.	
			C			WK #1	A (
11118	So. Hory	. Deive	. Anog		5437	10. FIELD AND POO	
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At top prod. inter	CATIN 33C V EMST 3 Eval reported below		1 200	2020	S 25	360 / /	
As social dones	Recuirery C,	x 560 ,	1,7215.	X 2 2 2 2.	22-7	Saly	:
At total depth		ī	14. PERMIT NO.	D	ATE ISSUED	12. COUNTY OR	13. STATE
			43-019-3	30269	Deo 94 15	CREATE	4/AN
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12 16	Flow 18 7	6 PM	12 3 M7	'K	4470 CM	ROTHER	4478
TOTAL DEPTH, MD &	TVD 21. PLUG, B	CK T.D., MD & TVD	22. IF MUL	TIPLE COMPL.,	28. INTERVAL	S ROTARY TOOLS	CABLE TOOLS
1330			No "	ANI	>	Korney	
PRODUCING INTERV	AL(8), OF THIS CON	PLETION -TOP, B	OTTOM, NAME (3	4D AND TVD)			25. WAS DISECTIONA SURVEY MADE
1140 -1	148 BRO	SNG BA	م يدمذ			4.5	No
			<u> </u>			27.	WAS WELL CORED
	ND OTHER LOGS RUN	+ Eny)	Sauce	به سیم ور شکه د	ور عبور د		en e
PAC	(GAMA)	9 549	RECORD (Res	ort all strings	set in well)		
CABINO SIZE	WEIGHT, LB./FT.			LE SIZE	CEMENTI	NG PECORD	AMOUNT PULLET
~g />	2366		9	7/4	3.5 5 40	% s	6
11115 11	3,54	1/55	- 6	1/4	JU.54	KA. 5	0
						TURNO PECOPI	
		ER RECORD			30.	TUBING RECORD	PACKER SET (#)
BIZE	TOP (MD) BO	OTTOM (MD) 8	ACRS CEMENT	SCREEN (MI		DEPTH SET (MD)	1 bass
					2.3/6	10.50	Seat Niew
1	OBD (Interval, size	and number)		1 82.	ACID SHOT FR	ACTURE, CEMENT SC	
					ERVAL (MD)	AMOUNT AND KIND OF	
ゲをくだ	- 1142-4	•					
6, -12	3 7/8 Hyre	K 1875 6	# 4 / fr				
	,						
i.•				DUCTION			/ 6 3
TE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	owing, gas lift, 1	sumpingsize	and type of pump)	well sta shut-in	TUB (Producing or
		1 2727	PROD'N. FOR	OIL-BBL.	GAS MCF.	WATER-BBL.	GAS-OIL BATIO
TE OF TEST	HOURS TESTED	CHOKE SIZE	TEST PERIOD	Oth Bon.			
AL PURINA WARRE	CASING PRESSIRE	CALCULATED	OIL-BBL.	GAS	MCF. WA	CFE - HBI" OII	GRAVITY-AFI (CORR.
OW TUBING PRESS.		24-HOUR BATE					e de la companya de l
DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)	1			TEST WITNESSEE	BY
•							
5. LIST OF ATTACH	MENTS						*
			ormation is con	plete and corr	ect as determined f	rom all available reco	ran /
	that the	in T		Dur.	2607	DATE	4-5-16
SIGNED	11	,	_ TITLE _			PAID _	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attachments to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Ham di If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Her 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Heas 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Ham 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Nem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.	I		. [7	OP
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CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 May 7, 1976

Robert S. West 11118 So. Mary Drive Sandy, Utah

Re: Well No. WK #1

Sec. k, T. 21S, R. 23E Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER RECORDS CLERK



United States Department of the Interior

GEOLOGICAL SURVEY Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

April 18, 1977

Mr. Robert S. West 11118 South Mary Drive Sandy, Utah 84070

> Re: Wells No.'s 12-55 & 12-57 SW4 SW4, Sec. 12-20S-23E, SLM Lease Utah 7629-C

> > Wells No.'s WK 1-14, Wh. 1, WK 3, WK 4, WK 1-13 - Sec. 1-21S-23E, SLM Lease Utah 17309

Dear Mr. West:

A review of the referenced wells indicates the following:

الرا. Well No. 12-57: We need a Subsequent Report عَرْ

Abandonment (Form 9-331) on this

well to complete Plug and Abandonment.

√2. Well No. WK 1: Reference letter dated October 29, 1977,

for production data. If well is not capable of production in paying quantities, steps should be taken to plug and abandon it.

Steps should be taken so plus and

√3. Well No. WK 1-14: We need Completion Report (Form 9-330)

on this well.

4. Wells No.'s 12-55, WK-3, WK-4, and WK 1-13:

A review of these wells indicates there has been no drilling commenced. It is necessary that we know your future plans for these wells. Approval of the Applications for Permit to Drill these wells will be rescinded without prejudice if a reply is not received by May 1, 1977.

May we please have your prompt attention to this matter.

Sincerely yours,

E. W. Guynn' District Engineer



west of

4-26-77

ES GUYNN DISTRICT ENGINEER

PLUGY MANNOONTENT - ENCLOSED

RE: WELLS NO 12-55 + 12-57 LEUSE UTAN 7629-C WELLS 1005 WK 1-11 LETTER OF APRIL 18, 1977 WKIL, WK B, WK 4; WK 1-13 1. WELL NO 12-57 LEASE UTAN 17309 SUBSEQUENT REPORT (9-331)

2. WELL NO WKI: WE BELIEVE WK # 1 IS CAPABLE of PRODUCTION. WE RAN to PUT A PIPE to 1857 TANK & TEST ITS OWN PRODUCTION. If THIS NOT Effective WE PEAN TO USE UNDONS DRILLING WORK OVER RIG WHEN IN THE HARM, HOWERNE TO LACORS THAT WILL BE WITH IN THE NEXT TWO FONTM. WE WILL FRAL OR USE PUMPING PRODUCTION. TANK 15 SET & WE THE SIMPLY WAITING

40R RIGE 30 WELL NO WK 1-14 FORM 9-330 ENCLOSES WELL 1/15 BEEN PRODUCES SINCE TER 14-79 LEWETS BEING SENT TO USGS CASPER, OIL IS BEING COLLECT IN CESERVE TANK & WILL BE SOLD SHORTLY.

4. WELLS US 12-55 - PLAN TO DAILL BEFORE YEAR SNO AND HOPE THEY WHEN MACORS, IS IN MAEN of Cisco to Re Enter WKZ in May or June WK-3 - WILL DRILL DEPENSING ON RESULTS OF WKK # 2 RENTERY - WE NOTE TO DAIL IN ORDER TO TEST ALL QUILLERS of SEATION!

CONT

4. CONT WK-3, WK-4 WK 1-13 & WK1-46 AZ STATED WK-3 WILL BE DRILLED NEXT DEPENDING ON THE TOTAL RESULTS Of DRILLING OF WK # 3 & PRODUCTION HISTORY of WK#1 WK#2 + WKH1-14. WE WILL THEN DETERMINE BETWEEN WK -4 W1-13 OR WK1-16 - WE BELIEVE OIL IN THESE THREE.

PIEUSE CONTINUE APPROVAL OF THE UN ARILLED WELLS. WE ARE TRYING AT a SLOW RATE as to LARGE OPERATIONS, BUT WE ARE PRILLING.

IN ANY OTHER QUESTIONS PREMSE Advise &

I'LL ANSWER.

4.5

Need your Approuse to ENTER WK #2

GAS WELL AS STATED IN SUNDRY NOTICE DATED 4-4-77

THANK YOU

Operator 4-26-27

							
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	DEPARTMENT OF THE	INTERIOR		5. LEASI	DESIGNATION		
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3. ADDRESS OF GRANA	λ		Time Syo:	- LO	No. II	7): i	
4. LOCATION OF WELL	(Report location clearly and in accordance	OUS VILLE 6 e with any State require	ments.	10. FIEL	D'AND TOOL, OR	WILDCAT	÷
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(00er)	Section 100		Note: Report rest Completion or Reco	ults of multip	le completion ort and Log for	n Well 5	2
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UNITED STATES	Lease No
DEPARTMENT OF THE INTERIO.	Communitization Agreement No.
GEOLOGICAL SURVEY (FORM 9-329)	Field Name UN NAMED
(2/76)	Unit Name NA
OMB 42-RO 356	Participating Area
MONTHLY REPORT	County GARD State UVAN
OF	Operator Rosent S. WEST
OPERATIONS	☐ Amended Report

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report caresult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

			RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)		-	
*On hand, End of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Authorized Signature; / fut I Win	Address:	749 SUNSET H	erve Imsomet
Title: Operator,	•	Page of	/

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Form 9-614-A) (2 '76)

OMB

42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regu on (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. The to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12).

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** (FORM 9-329)

(2/76)

OMB

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42-RO 356

MONTHLY REPORT OF **OPERATIONS**

	-017309
Lease No.	
Communitization Agreement	19 <i>NA</i>
Field Name	pries
Unit Name	
Participating Area	16.1
Country CHAND	StateState
Operator Ssent	S. WEST

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report care result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for feit the bond (30 CFR 221.53).

Well No.	Sec. & 14 of 14	TWP	RNG	Well Status	Days Prod.	*Barrets of Oil	*MCF of Gas	*Barrels of Water	Remarks
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	Sw/4								

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

DISPOSITION OF EKODOGLIGH (Topoglica)			
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month *Produced *Sold *Spilled or Lost *Flared or Vented *Used on Lease	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	**************************************
*Injected *Surface Pits *Other (Identify)	***********	<u> </u>	***********
*On hand, End of Month *API Gravity/BTU Content Authorized Signature: Title:		149 Juser Vene Page of _	XXXXXXXXXXXXXXXX

UNITED STATES

[MENT OF THE INTERIOR

EOLOGICAL SURVEY

(Form 9-614-A)

(2.76) OMB 42-R0365 This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Reg ion (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. I were to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CRR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12):

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UNITED STATES DEP/.RTMENT OF THE INTER. GEOLOGICAL SURVEY (FORM 9-329) (2/76) OMB 42-RO 356 MONTHLY REPORT OF OPERATIONS	Communitization Agree to No
	ations and production (including status of all unplugged wells) for the month
	(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	**************************************
_		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	(BBLS) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(BBLS) (MCF) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Form 9-614-A) (2:76)

OMB 42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regu on (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. In the to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CRR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12):

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	NUMBER OF LINES USED											SHEET TOTAL				<u> </u>	80
	81-76 Company Name	Tele	phone	KST	_ Chec	ek No	0		_ Da	ate o	Afe of Check	Signature and Titles Amt of C	le Sheck S	0	to	<u> </u>	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329)

(2/76) MB 42-RO 356

MONTHLY REPORT OF OPERATIONS

Lease No	7309
Communitization Agreement No	
Field Name UN None 2	·
Unit Name WA	
Participating Area	
County League	State Nove
Comment of the same of Same	1/16 5

☐ Amended Report

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report carresult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
NK 1-14	See 1 Swift Ne'4	H5	238	651		S	YUT IN	<u>;</u>	
K# 2	Sec / Sw/l/	215	23E	64	·	7	HUT IN	· ·	
x#1	SE14 SECT SWILL SWILL	215	136	651		S	you n	DIEG.	EILY E
	<i>Σωη</i> γ				·			OIL,	VISION OF GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (identify)			
*On hand, End of Month		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXX
Authorized Signature: / fut silve	Address:	11 xuser Drue.	
Title: Dusty!		Page of	7

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(Form 9-614-A) (2:76)

OMB

42-R0365

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), Regu on (30 CFR 221.63, 30 CFR 221.65), and terms of the lease. I are to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations or basis for recommendation to cancel the lease and forfeit the bond (30 CRR 221.53).

OCS Leases This report is required by (Public Law 212, Outer Continental Shelf Lands Act, 67 Stat. 462, 43 U.S.C. 1334, 1335) Regulation (30 CFR 250.96) and terms of the lease. Failure to report may result in suspension of operations (30 CFR 250.12).

Signature and Title

AMENDED REPORT RENTAL AND ROYALTY REMITTANCE ADVICE (See reverse of form for instructions C.D. COLLEC. LEASE COLLECTION OR TION OTHER COLLECTION TREASURY ACCT CODE PRODUCT OR ADJUST-OR OR OR **ADJUSTMENT MENT** DEPOSIT CONTRACT ADJUST-DATE **FORM** INFORMATION **AMOUNT** NUMBER MENT DATE NUMBER MO DAY YR 9, 10 11 13 14 19 20 21 23 24 28 33 34 35 1 0/ 9 2 3 9 4 9, 5 9 6 9 7 8 9 9 9 10 9 11 9 12 9 13 14 15 9 16 9 17 9 18 19 NUMBER OF SHEET TOTAL LINES USED

Company Name Roses Swess Check No. D Date of Check Amt of Check & C

have commented of July 16, 1981 749 Suspect Brieve Reportile, Wesh 84037 This letter is to advise you that the Well Completion or Recompletion Report and log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations: Floore complete the enhlosed Form 000-3, in deplicate, and forward them to this office as soon as possible. Thank you for your ecoperation relative to the above. Very truly yours,

- 1. Well No. WK #1-14 Sec. 1, T. 21S, R. 23E Grand County, Utah
- 2. Well No. WK #2 Sec. 1, T. 21S, R. 23E Grand County, UTAH
- 3. Well No. WK #1 Sec. 1, T. 21S, R. 23E Grand Coutay, Utah

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

		Duck D	WILMU A	
5.	LEASE	DESIGNAT	ION ANI	
	11		_	

GEOLOGICAL SURVEY	U-17309		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME		
NAME OF OPERATOR KOBERT S. WEST	8. FARM OR LEASE NAME ROSEAT S. WEST		
ADDRESS OF OPERATOR	9. WELL NO.		

NAM 101 H HANDOCK COVE. ROOSEVELT VANH 84066
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface North 330 FEET TROM THE South See also space 17 below.)
At surface NOXTH 330 FEET FROM THE SOUTH
BOURDARY OF EAST 330 FEET FROM THE WEST BOUNDARY of SEC 1, Tris Rise Sky 15. BLEVATIONS (Show whether of, RT (GR.)etc.) 470 3-019-30769

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of much completion or Recompletion	iltiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS TEMP ABANDON

1		11
8. I hereby certify that the foregoing is true and corre	TITLE DULGTOR	DATE 4-10-82
(This space for Federal or State office use)	TITLE CALLET	DATE J. J.
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Robert S. West 101 H. Hancock Cove Roosevelt, Utah 84066

> Re: Well No. West-Kolman # 1-14 Sec. 1, T. 21S, R. 23E. Grand County, Utah

Well No. Wk # 2

Sec. 1, T. 21S, R. 23E. Grand County, Utah

Well No. Wk. # 1 Sec. 1, T. 21S, R. 23E. Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OCC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

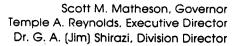
Respectfully,

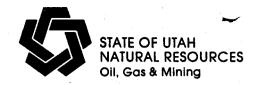
DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 25, 1983

Robert S. West 101 H. Hancock Cove Roosevelt, Utah 84066

2nd NOTICE

Re: Well No. West-Wk # 1 330' FSL, 330' FWL SW SW, Sec. 1, T. 21S, R. 23E. Grand County, Utah

> Well No. West-Wk # 2 330' FSL, 2317' FEL SW SE, Sec. 1, T. 21S, R. 23E. Grand County, Utah

> Well No. West-Wk # 1-14 1267' FNL, 1783' FEL NW NE, Sec. 1, T. 21S, R. 23E. Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Jurse

Cari Furse

Well Records Specialist

CF/cf Enclosures

STATE OF UTAH DEPARTM F OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN ther in	TRIPLICATE*
reve	rse side)

8. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use)	TITLE ACCOUNTANT	DATE 1/-04-8-3
B. I hereby certify that the forgoing is true and correct		NOV - 9 1983 MINING
		NOV - 9 1983 MINING
		NOV - 9 1983 MINING
		NOV - 9 1983 MINING
		DEGETTION - 9 1983
		EGEORIA DE
THE NEXT 60 DAY	<u>.</u>	
	INDON, WE SHOULD	DECIDE WITHIN
IF WE CANNOT GET	INIS WELL 10	PRODUCE, WE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give nent to this work.)	Completion	or Recompletion Report and Log form.)
REPAIR WELL CHANGE PLANS (Other)	(Other)	net results of multiple complettee on Wall
FRACTURE TREAT MULTIPLE COMPLE SHOOT OR ACTUIZE ABANDON®	ETE FRACTURE TREATS	
TEST WATER SHUT-OFF PULL OR ALTER CA	ASING WATER SHUT-OFF	REPAIRING WELL
Check Appropriate Box	x To Indicate Nature of Notice, Re	port, or Other Data
16. CL-1 A	7.1.1	GRAND UTAH
14. PERMIT NO. 15. ELEVATIONS	8 (Show whether DF, RT, GR, etc.)	SWSW SEC. 1. T. 21S R 2
330' FSL, 330' FWL		11. MEC., I., S., M., OR SLE, AND SULVET OR AMBA
At surface		CISCO SPRINGS
4. LOCATION OF WELL (Report location clearly and in accessed also space 17 below.)	UD. GRAND JCT. Co	Lo. WEST -WK#1 10. PIELD AND POOL, OR WILDCAY
3. ADDRESS OF OPERATOR	+ GAS COMPANY	9. WELL NO.
P I T	1 (10)	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
OIL GAS OTHER	FATY VOCATE /	
Use "APPLICATION FOR PER OIL USE WELL OTHER	to deepen or plug back to a different reser	
OIL GAS OTHER	D REPORTS ON WELLS to deepen or plug back to a different reser	6. IF INDIAN, ALLOTTES DE TÉISE NA

Notural Resources OIL & GAS & MINING NOV 15 1983 Attention Can Funs & DIVISION OF OIL GAS & MINING Will Records Specialist Un Regards to Date sent Oct 25 1983 eveloued Copy. andord Copy. Jacobs On + Gas Stould Have Respond to their Note - if they have not Please Advise & clivil findout details a give Them to you, Please Adrice Khut & West -101 H Howerel Come Rosellt Util 84066 801- 722-4769 722-4553 dent copy of sundry dated 11.04.83 on 11.18.83

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	U- 17309
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different resolve "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRUS NAME
I. OIL GAS C	7. UNIT AGREEMENT NAME
WELL WELL OTHER OPERATOR CHANGE	
OIT	8. FARM OR LEASE NAME
8. ADDRESS OF OFFRATOR	9. WELL NO.
2467 COMMERCE BLUD. GRAND JCT. Co.	81505
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
FAR ICUEIN VIEW	LISCO SYRING >
SEC. 1	SURVEY OR AREA
360	SEC. 1. T-21 S R-23E
14. PERMIT NO. 15. BLEVATIONS (Show whether DP, NT, GR, etc.)	12. COUNTY OR PARISM 15. STATE
	GRAND UTAH
Check Appropriate Box To Indian State Notice, R	leport, or Other Data
NOTICE OF INTENTION TO: CFL, GAS & MINING	SUBSEQUENT REPORT OF:
TRET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OF	PP REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREA	TMENT ALTERING CARING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR A	CIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (NOTE: R	seport results of multiple completion on Well
	report results of multiple completion on Well on or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per proposed work. If well is directionally drilled, give subsurface locations and measured anneat to this work.)*	
AS OF AUG. 15, 1982 C.LORA	400-PACIFIC PETRILEUM GRP.
DESIGNATED R.L. JACOBS OIL + G	DAS COMPANY AS
OPERATOR OF SEC. 1 ALL, T-	21 S, R-23E.
WELLS: CP 1-4	
CP 1-5	•
WK 1-14	
WK 1	
WK 2	
WK 1-13	
18. I hereby certify that the foregoing is true and correct	2 4 4 4 4
SIGNED O. COLLING TITLE ACCOUNTAN	T DATE 2-29-84
(This space for Federal or State office use)	
APPROVED BY TITLE TOTALE	DATE

/	1	7
	1	n

OGCC-1b. STATE OF UTA	H BURMIT IN TRIPLICATE	
OIL & GAS CONSERVATION C	(Other Instructions on it	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND R	leepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Use "APPLICATION FOR PERMI	T- for such proposals.)	7. UNIT AGREEMBNT NAME
WELL WELL OTHER OPERATOR	TOR CHANGE	8. FARM OR LEASE NAME
R.L. JACOBS OIL AND	GAS Co.	
2467 COMMERCE BLUD. GR	AND JUNCTION CO. 81505	9. WHILL NO.
LOCATION OF WELL (Report location clearly and in accordance also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface		GREATER LICO 11. 2BC., T., E., M., OE BLK. AND BURNET OR AREA
SECTION 1		2 7 5
. PERMIT PO. 15. BLEVATIONS (Show whether of, RT, CR, etc.)	SEC. I, T-21 S R-23 E
		GRAND UTAH
• • •	To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASI		REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE		ALTERING CASING
REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other) OPERATOR CHANGE	(Completion or Recommendation of Recommendation	is of multiple completion on Well pletion Report and Log form.)
proposed work. If well is directionally drilled, give nent to this work.)	subsurface locations and measured and true verti-	cal depths for all markers and zones perti-
	:	
EFFECTIVE MARCH	1 1985 RJ. T	ACABS DIL + GAS CO.
HAS DESIGNATED		_
OPERATOR OF SEC	, 1 ALL, 7-21S,	K-23E
WELLS: CP1-4		
CP1-5	R	.L. OiL AND GAS Co.
		17 PANORAMA PR.
WK 1-13		RAND JUNCTION, CO. 813
WK 1-14	•	KAND BUNCTION, CO. ON
WK /2	•	
, wK 2		
8. I hereby certify hat the torresting is true and correct	Acco To T	DATE 3-6-85
BIGNED . Collins	TITLE ACCOUNTANT	DATE CO
(This space for Federal or State office use)		

DATE

B. L. OIL & GAS CO. 617 PANORAMA DR. GRAND JUNCTION, CO 81503 (303) 243-8992

July 1,1985

LITAH NATURAL RESOURCES OIL & GAS.

RECEIVED

JUL 05 1985

GENTLEMEN:

DIVISION OF OIL GAS & MINING

THE FOLLOWING WELLS ARE NON PRODUCTIVE AND BL.M. HAS REQUESTED THAT THEY BE PLUGGED AND ABANDON. I DO NOT HAVE ANY INFORMATION ON THEM. PLEASE CHECK YOUR FILES AND SEE IF YOU HAVE A COMPLETION REPORT ON THEM.

IF YOU DO, I WOULD APPRECIATE A Copy.

	METT	API NO.	SEC.	TOWNSHIP	RANGE	COUNT
TA	WK 1-14	4301930299	1	215	238	GRANE
ρ <	WK-I	?	swsw,	215	23E	GRAN.
TA?	WK-2	?	SW 56	21 5	236	GOAN

THANK YOU
LEN COLLIN'S



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 7, 1986

TO:

Well File Memo

FROM: J.R. Baza

RE:

Well No. Robert S. West WK 1, Sec.1, T.21S, R.23E,

Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated April 9, 1982, indicating that the well was temporarily abandoned; however, there is no indication that a temporary plug was set to isolate the producing interval. several changes of operator, a letter dated July 1, 1985, was submitted by B. L. Oil & Gas Co. stating that the well was to be plugged and abandoned. No further information has been received by the Division and it would seem that either the operator or the Bureau of Land Management should have additional information which could be included in our files. The well file should be listed as SI producing well until the operator submits information to the contrary.

sb 0265T-32



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Sait Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas 617 Panorama Drive Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Robert S. West WK 1 - Sec. 1, T. 21S., R. 23E., Grand County, Utan - API #43-019-30299

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager

pk

Dianne R. Nielson cc: Ronald J. Firth John R. Baza Well File Suspense File

01705/8



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

B.L. Oil & Gas 617 Panorama Drive 81503 Grand Junction, Colorado

DIVISION OF OIL. GAS & MINING

Gentlemen:

Re: Well No. Robert S. West WK 1 - Sec. 1, T. 21S., R. 23E., Grand County, Utah - API #43-019-30299

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> Division of Oil, Gas & Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> > Respectfully,

Norman C. Stout Records Manager

pk

Dianne R. Nielson cc: Ronald J. Firth John R. Baza Well File Suspense File

01705/8

* NOTE.

THE WELL DORE IS IN THE SAME CONDITION AS IT WAS AS PER THE CompleTION REPORT OF 4-5-76

Form	OGCC-	1	h -
rum	COL.		n.

STATE OF UTAH

AUG 26 1988 IN APPLICATE

011 8 646	CONCEDUATION	COMMERCION	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS	CONSERVATION		A	U-17309
	NOTICES AND	REPORTS ON		6. IF INDIAN, ALLOTTER OR TRIBE NAME
·	or proposals to drill or to APPLICATION FOR PERI	dit or such propo	eals,)	
1. OIL UAB WELL X	OTHER OPERATO	R CHANG	(nE	7. UNIT AGREEMENT NAME
B. L. OIL A.	C C	APA NY		8. FARM OR LEASE NAME
8. ADDRESS OF OPBRATOR	0 0/15	W12		9. WELL NO.
617 PANORAM		ND JUNCT		
4. LOCATION OF WELL (Report le See also space 17 below.)	ocation clearly and in acco	ordance with any sta CRO		10. FIELD AND POOL, OR WILDCAT
At surface			**************************************	GREATER · LISCO
SECTION 1	ALL	13/3		SURVEY OR AREA
		· 海鐵湖 建设计算机 计图形数据 1/2000年 1/2		SEC. 1, T-215, R-23E
14. PERMIT NO.	15. BLEVATIONS	(Show whether DF, RT	, GR, eta.)	12. COUNTY OR PARISH 18. STATE
				GRAND UTAH
16. Ch	eck Appropriate Box	To Indicate Nati	ure of Notice, Report, or	Other Data
	OF INTENTION TO:	I		DUBNT REPORT OF:
[7			
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CA		WATER SHUT-OFF	REPAIRING WELL ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other) OPERATO	R CHANGE .		(Note: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
		state all pertinent de subsurface location	etalis, and give pertinent dates and measured and true verti	s, including estimated dute of starting any cal depths for all markers and zones perti-
EFFECTIVE	- August	5,1988	B. L. OIL AND G.	as G. Has Designate
ABRAHAM	R. GLADSTO.	UE 36 De	BORAH TERRALE E	NGLEWOOD CLIFF, N.J. #076:
3305 AS COCOST	-0 -5 560	1 011	T-215, 12-23E	SLM.
113 OPERAT	ok or sec	, , ,	1 213 1 123	
1	· · · · · · · · · · · · · · · · · · ·	(c. 11/4 S)	11/1 - 42.019-	30266 BRBSN
MELLE!	WK"	(30)4 3	19.	- 30270
	へ して # ~	17011 75	: 74)	(- SI T.)
	~WK#3.	(NW 1/4 Su	N/4)-43-027	- OUTO
•	- 40#1-11	1 CE1/4 56	14) - 43-01	9-3067/ UNIT
	-C)-1-4		1/3-0/	9-30674 DKTH
	~CP#1-5	(MM)A MM	79	S 30 368 SLTW
	~1.17# 1-13	GSW1/2 NE	W) 43-018	2020
	-WK'~		1/1 1/3- 0/9	- 30267 OKTA 9-3067/ DKTA 9-30674 DKTA 9-30268 SLTW 9-30268 SRBSN
	~WK#1-JY	(NM.)A NE	14)	
18. I hereby certify that the for	regoing is true and correct	t		
SIGNED J. COT	lins	TITLE OP	ERATOR	DATE 8-22-88
(This space for Federal or	State office use)			
APPROVED BY		TITLE		DATE

	ENT OF THE INTERIOR	(Other instructions on reverse aide)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU			SEE NO 17
SUNDRY NOTIC	CES AND REPORTS ON is to drill or to deepen or plug back to lon FOR PERMIT—" for such proposed	WELLS to a different reservoir. tial)	O. IN INCIAN, ALLOHIEL OR TRIBE WANT
WELL GAR OTHER LEA	NT OF RIGHTS AS DESIGN ASES, WELLS, PIPELINE &		
2. NAME OF OPERATOR	1.	PERMINE	8. FARM OR LEASE NAME
ABRAHAM R. GLADSTONE 3. ADDRESS OF OPERATOR		756 V 3	NA SEE NO. 17
36 DEBORAH TERRACE, E	ENGLEWOOD CLIFFS, N.J.	07633	V. SEE NO. 17
4. LOCATION OF WELL (Report location cle See also apace 17 below.)	arly and in accordance with any State	requitement] 9 1988	10. FIELD AND POOL, OR WILDCAT
DETAILED IN NO. 17		OIL, GAS & MINING	GREATER CISCO AREA 11. SEC., T., B., M., OR BLK. AND BURYET OR AREA
14. FERMIT NO.	15. ELEVATIONS (Show whether DF, RT, C	ir, etc.)	12, COUNTY OR PARISH 13, STATE
		•	GRAND UTAH
18. Check Apr	propriate Box To Indicate Natur	e of Notice, Report, or (Other Data
NOTICE OF INTENT		• • •	UBNT REPORT OF:
TEST WATER BRUT-OFF	LL OR ALTER CASING	WATER SEUT-OFF	REPAIRING WELL
	CLTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE	• модил	SHOOTING OR ACIDIZING	ABANDONMENT®
(Other) ASSIGNMENT OF OPER	PATOR PIGHTS	(Other) (Norz : Report result	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPER. proposed work. If well is direction			letion Report and Log form.) . including estimated date of starting any
Assignment of Rights as Designa Station are hereby transferred Don D. Armentrout, President. GRAND COUNTY, UTAH. T 2	to Geophysical Survey Compan		
LEASE SERIAL NUMBER	ESCRIPTION OF LANDS	WELLS AND LOCA	FION
U-7 <u>6</u> 23	Section 13: E½.	LEN 13-3 (SELSE	
		THOMAS 2A (SW\SE) THOMAS 8 (NE\SE)	
11 W	SECTION 24: SW4.	LEN 24-4 (NWSSW)	τ)
	M	LEN 24-3 (NE\SWI	₍)
"	SEC. 25: EIZNWZ, WIZNEZ.	JACOBS 25-1 (SENNW LEN 25-2 (NWINE)	() ()
U-7945	SECTION 13: SW%SW%.	JACOBS 1 (SW ₂ SW	
U-6355B	SECTION 9: ENER.	3-355 (NEWNE	
и	•	1-355 (SE½NE) 1-355A (SE½NE)	
U-17309 T 21 S, R 2	3 E, SLB&M. SECTION 1: ALL	CP 1-5 (NW\nW\nW	
и н	u	CP 1-4 (SE\sW WK 1-13 (SE\sW	á)
" "	n s	WK 1-14 (NW\ne! WK 1 (SW\SW!	
	H	WK 3 (SWESS)	()
SIGNED SIGNED	1	win-	DATE 2-14.88
(This space for Federal or State office	use)		
APPROVED BY			DATE



EPS Resources Corporation

5655 South Yosemite Suite 460 Englewood, CO 80111 Phone (303) 721-7920 Fax (303) 721-6025

February 8, 1991

Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. N. Temple
Salt Lake City, Utah 84180-1203

Dear Lisha:

Per my recent conversation with Vicky Carney, enclosed please find copies of the signed Sundry Notices for change of operatorship for wells located in the Cisco Springs Field. It would appear that the Bureau of Land Management recognizes EPS Resources Corporation as operator, since we have been receiving pre-printed monthly production forms.

If you need any additional information, please call me.

Sincerely,

Dale Anne Kessler

JJ FED 10 1991

100 mg

(November 1983) Learmerly 9-331) DEPARTMENT OF THE INT		
BUREAU YAND MANAGEM	IENT (<u>U-17309</u>
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or puse "APPLICATION FOR PERMIT—" for a	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I.	uch y(o)oonx,	7. UNIT AGRECAENT NAME
OIL TO GAS TO		
2. NAME OF OPERATOR		S. PARM OR LEASE NAME
EPS RESOURCES CORPORATION		Federal
3. ADDRESS OF OFERATOR		9. Wall No. CP 1-4, CP 1-5, WK 1-13, WK 1-14, WK 1,8
5655 S. Yosemite, Suite 460, Englew		WK 2, WK-3
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	any State requirements.	10. FIELD AND POOL, OR WILDCAT
WK 3 Sec. 1: CP 1-4 Well Sec. 1: SELSWL, CPI-5	Well Sec. 1: NWłNWł	Cisco Springs
	4 Well Sec. 1: NWINE	STRVET OR ARRA
WK 1-Well Sec. 1: SEZSWZ, WK 1-1 WK 1-Well Sec. 1: SWZSWZ, WK 2 W		Section 1-T21S-R23E
	•	- 12. COUNTY OR PARISH; 13. STATE
143-019-30-674, 43-019-30-267, 43-019-30-2	68	- Grand Utah
43-019-30-266, 43-019-30-671, 43-019-30-2		
16. Check Appropriate Box To Indica	ite Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	803	SEQUENT SEPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHIRIT OR ACIDIZE ASANDON®	SHOOTING OR ACIDIZING	*TRANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	suits of multiple completion on Well
Change of Operator X:	t'ompletion or Rec	oupletton Report and Log form.
17. DENTRIBE PROPRIED OR CONTRICTED OPERATIONS offering state all perproposed work. If well is directionally drilled, give subsurface nent to this work.)	rtinent details, and give pertinent de locations and measured and true vi-	ates, including estimated date of starting any ertical depths for all markers and zones perti-
Please be advised that EPS Resources (
these wells in the Cisco Springs Field		
the terms and conditions of the leases	s for the operations co	onducted on the leased
lands effective July 26, 1990.		
Bond coverage for the listed wells is	provided by LC #244.	
	•	
		•
	•	WEIGHT STATE
,	•	Wh Gally hill
	. •	GU FEB 27 1991
		DIVISION OF
•		Oil. GAS & MINING
		•
18. I hereby certify that the foregoing of true and correct		
SIGNED Edward Neibauer TITLE	President	DATE 8-7-90
(This space for Federal or State office use)	Assistant District Manager	
William C Herry	for Minorale	DATE 9/12/90
APPROVED BY AMAZIA TITLE CONDITIONS OF APPROVAL, IF ANT:		UALE
APPECUE W/Clung of Op cond GG; E/1490		



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

Operator name and address:

Page	1	of	2
, oge		v	



MONTHLY OIL AND GAS PRODUCTION REPORT

•GEOPHYSICAL SURVEY COMPANY 2250 TIFFANY DRIVE GRAND JUNCTION CO 81503 ATTN: DON ARMENTROUT			Utah Account NoN3315 Report Period (Month/Year)12 / 90 Amended Report		
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-355 301930115 00240 208 23E 9	викни		<i>U-635</i> 5		
HOMAS FED #8 301930148 00565 20S 23E 13	OKTA		U-7623		
ROBERT S. WEST WK #1	DICIA		u-1025		
301930266 00566 21S 23E 1	BRBSN		U-17309		•
/K #3 +301930267 00566 215 23E	SLTW.		4		
IK 1-13 45-019-30420			11		
i301930268 00566 218 23E 1 <u> </u>	SLTW		11		
201930270 00566 21S 23E 1	BRBSN				
**************************************	BRBSN		*		
GP 1-4 4301930671 00566 218 23E 1	YDKTA		"		
CP 1-5	DKTA		11	Ç.	
IACOBS #1 4301930378±00567≝20S%23E数13案	DKTA.	_	- NOT CHANGED	(u-7945)	
JACOBS FED 1-25 4301930486 00568 20S 23E 25	SLTW		U-7623		
FEDERAL 24-1 4301930510 00569 20S 23E 24	MRSN		u		
CISCO SPRINGS #24-3 4301931179 00571 20S 23E 24	VOKTA		u		
Comments (attach separate sheet if nec	*	rotal —			
		•			
have reviewed this report and certify the	e information	n to be	accurate and complete		
₹ <u>₩</u>				Telephone	

Division of 011, Gas and Mining OPERATOR CHANGE HORKSHEET			Routing:
Attach all documentation received by the di Initial each listed item when completed. N		able.	2-DI8C/73 3-VLC 4-RJF
KKChange of Operator (well sold) □ Designation of Operator	□ Designation of □ Operator Name		5-RWM 6-LCR fre
The operator of the well(s) listed		CTIVE DATE:)
TO (new operator) (address) EPS RESOURCES CO 5655 SOUTH YOSEN ENGLEWOOD, CO DALE ANNE KESSLI phone (303) 721- account no. N 20	MITE, STE 460 30111 ER -7920	DON ARME phone <u>(</u> 3	FANY DRIVE UNCTION, CO 81503
Hell(s) (attach additional page if needed	3):		
Name: **SEE ATTACHED** API: Name: API: Name: API: Name: API: Name: API: Name: API: Name: API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTwpRng SecTwpRng SecTwpRng SecTwpRng SecTwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERATOR CHANGE DOCUMENTATION Lef 1. (Rule R615-8-10) Sundry or operator (Attach to this for a content of the	orm). <i>Clec.2-27-91)</i> other <u>legal</u> documentation		
JA 3. The Department of Commerce operating any wells in Uta yes, show company file numb	has been contacted if the harmonic company register over:	ed with the state?	(yes/no) If
4. (For Indian and Federal Wattach Telephone Documents comments section of this changes should take place p	form. Management review	of Federal and In	dian well operator
1 Sted above. (3-1-91)	in the Oil and Gas Inform	mation System (Wang/	'IBM) for each well
for 6. Cardex file has been update			
$\frac{\text{for}}{\sqrt{2}}$ 7. Well file labels have been	updated for each well li	sted above.	
8. Changes have been included for distribution to State L			
9. A folder has been set up f placed there for reference	or the Operator Change f during routing and proce	file, and a copy of essing of the origina	this page has been al documents.

RATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
REVIEW
Left. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) <u>No</u> (If entity assignments were changed, attach copies of Form 6, Entity Action Form). In Eps Resources, please leave entities as is (3-4-9)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
\sqrt{p} 2. A copy of this form has been placed in the new and former operators' bond files.
Ma 3. The former operator has requested a release of liability from their bond (yes/no) for Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
MAII attachments to this form have been microfilmed. Date: March 11 1991
ILING
1. Copies of all attachments to this form have been filed in each well file.
H42. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
OMMENTS
Bfm-moab - Approved changes on 8-17-90 E. 8-22-90 eff. 7-26-90 (Verline Butts)

romanhete 231)	BUREAU OF LAND		P(Verse side)	SEE belonation	AND RBLILL HO.
	DRY NOTICES AND THE PERSON OF THE STATE OF THE PERSON OF T			, IF THOTAN, AULOTTEE	S ON TEISE HAME
OIL OF THELL	07258			7. UNIT AGREEMENT NA	HE
2. HINE OF OPERITOR	RESOURCE.	s Corp.		8. FARM OR LEASE NAM	<u> </u>
3. ADDITES OF OPERATOR	870171			VACIOUS	
See also space 17 belov	port location clearly and in acco	ordance with any Sta	te requirements.*	10. FIELD AND POOL, OF	WILDCAT
At surfacé	SEE Attac	ched		11. SHO., T., B., M., OR S GURYAT OR ARMA TLO I AC	JE
14. PERMIT NO.	15. ELZVATIONS	(Show whether Dr. AT	. CR. etc.)	12 COURTY OF TANIAN	18. STATE
				GRAND	·Utah
14.	Check Appropriate Box	To Indicate Nat	use of Notice, Report, or	Other Data	
H	TICE OF INTENTION TO I		*0.54	EQUENT REPORT OF:	
TEST WATER BHUT-OF	PCLL OR ALTER C.	1	WATER SHOT-OFF	REPAIRING W	
BIIOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	4 в тирои тер	
NEPAIN WELL (Other)	CHANCE PLANE	1	(Other) (Nors: Report resu	its of multiple completion of upletion Report and Log for	on Well
17. DESCRIBE PROPOSED OF Proposed work. If	constitute or exations (Clearly well is directionally drilled, giv	state all pertinent de subsurface location	etails, and give pertinent dat is and measured and true yes	es, including estimated dat tical depths for all markers	e of starting any
nent to this work.)					•
WE	have purcha ed on Attack	sed Th	y lenses +	propuers	
liste	d on Attack	hadexi	hibits.	_	, ,
Pur	choud from	n MAS	ter Petrole	went Deve	reprosent
, An	choud from	un R. C	21AD stone	* EPS Resources	Corp. fe
WE:	are operator.	s of H	use leorses	- wells it	s of
	-1-91				
There	is one ad	ottional	lense whi	ch we do	not
have	informatia	n an. I	et is lea	HEE # UTY	7945.
It h	MS 1 9113	well a	n it - Jrace	bs #1 we	A Hadden & Harris
		•			
IN. I bereby certily bat	the foregoing latrue and corre			مد ر	201
SIGNED D.	for Winner	TITLE 110	a president	DATE / O-	1-71
(This space for Feds	ral or State office use)		·		-
CONDITIONS OF A	PROTAL, IF ANT:	TITUD		DATE	· · · · · · · · · · · · · · · · · · ·

*See Instructions on Reverse Side

orm .*60-5 Novemoer 1983) Formerly 9-331)	DEBAILTME	NT OF THE INT	rerior *	Other instructions erse side)	s on re- 5.	TTU /	17309	
		S AND REPOR	TC ON \	WELLS	olr.	F INDIAN,	ALLOTTEE OR TRIB	E NAME
(Do not use this	or p operals Use APILICATIO	S AND REPOR	plug back to such proposals	a different reserve	7	. UNIT AGER	EMENT HAME	
OIL Y GAS WELL	OTHER					. FARM OR	LEASE NAME	
Saturi	n Resou	rces Co	P			9. WELL NO.	ndt an	logd
3. ADDRESS OF OPERAT	02	DALLOS T	EXAS	15287		10. FIELD AT	O POOL, OR WILDO	AT
	(Report location clear elow.)				-	11. SEC., T.,	E., M., OR BLK. AND)
14. PERMIT NO.		15. ELEVATIONS (Show w	hether DF, RT, C	R, etc.)		Grand	County L	utal
	Charle A an	ropriate Box To Ind	licate Natur	e of Notice, Re	eport, or O	ther Data	9	
1 ú.	HOTICE OF INTENT		1		BUBSEQU	-		
TEST WATER SHU FRACTURE TREAT	T-OFF PC	LL OR ALTER CASING LUCTIPLE COMPLETE		WATER SHUT-OF FRACTURE TREAT SHOOTING OR AS	TMENT	-l	REPAIRING WELL ALTERING CASING ABANDONMENT®	
SHOOT OR ACIDIZ	· [] (1	HANGE PLANS		(Other) (Note: R Completion	eport results	of multiple etion Report	completion on W.	-L ell
17. DESCRIBE PROPOSE proposed work nent to this wo	, 44 "	ATIONS (Clearly state a nally drilled, give subsu	Il pertinent de rface locations	tails, and give per and mensured an				tarting any zones perti-
nent w and we	/		ODEDA	ron.	eff.	811	lai	
		CHANGE	OF OPERA	IUK				
<u>Sa</u>	turn Res.	Corpis taking	over op	erations of	the abo	ve capi	ns of the	•
10356	for operati	orp is respor	on the i	easea lanca				
Bond	coverage for	this well wi	ll be pro	ovided by Bl	LM Bond	No. UT	0841.	
	Wells:	CP 1-5				1/9:	The State of the S	W 100 100 100 100 100 100 100 100 100 10
		CP 1-4 1-14			II_{0}	• '	0)[5]	BUVIF
	•	WK-2			ť		المستقالي	
		WK-1-13					00	T 3 0 1991
		WK-3 WK-1						
		W. V						ISION OF AS & MINING
18. I bereby certi	by that the pregoing	layifue and correct	TITLE 1/	a prisi	Short		DATE 9-5	-91
SIGNED	or Federal or State		As	sistant District	Manager		12 /2 -	1/11
	1111-	Thunger -	TITLE	Minerals			DATE 10 /25	<i>[7]</i>
COUDITION		CONDITIO				ASD.		
		*See	Instruction	s on Reverse Si	de		•	

Title 18 U.S.C. Section 1091, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ach all docum ial each lis	entation received by the di ion ted item when completed. Write N	regarding this change. /A if item is not applicab	le.	3-VLC 4-BJF
Change of (Designation	Operator (well sold) n of Operator	☐ Designation of <i>F</i> ☐ Operator Name Ch		5_RWM 6_ADA
operator	of the well(s) listed below	w has changed (EFFECT	IVE DATE:8-1-9)1
(new opera	SATURN RESOURCES CORP P. O. BOX 870171 DALLAS, TX 75287 R. LYNN DEMPSEY phone (214)418-1701 account no. N1090	FROM (former	DALE AND phone (OURCES CORP. YOSEMITE, #460 OD, CO 80111 NE KESLER 303) 721-7920 TOON 2025
ll(s) (attac	ch additional page if needed):			
ame: WK #2/1 ame: WK 1-1: ame: WK #3/5 ame: MOBERT ame: THOMAS	3/SLTW API: 43-019 SLTW API: 43-019 S WEST WK #1/BRBSAPI: 43-019 FED #8/DKTA API: 43-019	7-30270 Entity: 566 7-30420 Entity: 566 7-30267 Entity: 566 7-30266 Entity: 566 7-30148 Entity: 565	Sec 1 Twp21S Rng Sec 1 Twp21S Rng Sec 1 Twp21S Rng Sec 1 Twp21S Rng Sec 1 Twp21S Rng Sec 13 Twp20S Rng	23E Lease Type: U-17309 23E Lease Type: U-17309 23E Lease Type: U-17309 23E Lease Type: U-17309 23E Lease Type: U-17309 23E Lease Type: U-7623 23E Lease Type: U-7623
ERATOR CHA	NGE DOCUMENTATION			
(Rule opera (F 2. (Rule	R615-8-10) Sundry or ot tor (Attach to this form). (R615-8-10) Sundry or other ch to this form). (Actal 10-7-	her <u>legal</u> documentat (<i>Reg. 10-7-91) (Reg. 10-18-91) (</i> r <u>legal</u> documentation	tion has been re (Red bhn approved so has been receive	ceived from <u>former</u> Sundrics 10-30-91) ed from <u>new</u> operator
1				
opera	epartment of Commerce has ting any wells in Utah. show company file number:	Is company registere	enew operator abo d with the state?	ove is not currently (yes/no) If
(atta comme chanc	Indian and Federal Wells ach Telephone Documentatio ents section of this form. ges should take place prior	n Form to this rep Management review to completion of ste	ort). Make note of Federal and I ps 5 through 9 be	e of BLM status in I <mark>ndian</mark> well operator low.
₫5. Chang liste	ges have been entered in the ed above. (11-5-91)	e Oil and Gas Inform	ation System (Wan	g/IBM) for each well
î €6. Carde	ex file has been updated fo	r each well listed at	ove. (11-6-91)	
22-7. Well	file labels have been upda	ted for each well lis	sted above.(11-6-91	7
1/1/28. Chang for t	ges have been included on distribution to State Lands	the monthly "Operator and the Tax Commiss	r, Address, and A ion. <i>(11-5-91</i>)	ccount Changes" memo
fel9. A fo place	lder has been set up for t ed there for reference duri	he Operator Change f ng routing and proces	ile, and a copy o ssing of the origi	f this page has been nal documents.

(PAGE 2)

1-LOW 7+LCR

ERATGR CI.. WIGE HORKSHEET

OR C	HANGE WORKSHEET (CONTINUED) Initial ch item when completed. Write N/A i em is not applicable.
. (e F	EVIEW Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were ntity changes made? (yes/no) (If entity assignments were changed, attach copies of orm 6, Entity Action Form). tate Lands and the Tax Commission have been notified through normal procedures of ntity changes.
A (P	IFICATION (Fee wells only) Rule R615-3-1) The new operator of any fee lease well listed above has furnished a roper bond. copy of this form has been placed in the new and former operators' bond files. he former operator has requested a release of liability from their bond (yes/no) oday's date 19 If yes, division response was made by letter ated 19
A (n 246 n	Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been otified by letter dated 19, of their responsibility to notify any erson with an interest in such lease of the change of operator. Documentation of such otification has been requested. Opies of documents have been sent to State Lands for changes involving State leases.
NG . A	ll attachments to this form have been microfilmed. Date:
2. T	opies of all attachments to this form have been filed in each well file. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator hange file.
ENTS 9110	128 B/m / Moab Approved 10-25-91 cft. 8-1-91. (See B/m approved sundries rec'd 10-30-91)

· Form 3160-5 (November 1994)

R

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5.	Lease Serial No.	1 1		
	See Atta	کے کے	Lie	4

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the abandoned we	is form for proposals (ell. Use Form 3160-3 (A	to drill or to re-enter a PD) for such proposal	in The Pictor	6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other ins	tructions į̇̃ȯ̀̇̀̇̀) rė̃vė̃rsė	side 2: 18	7. If Unit or	CA/Agreement, Name an	d/or No.
1. Type of Well Oil Wells A Gas Wells	Other Right-of W	ays	E MESKO	8. Well Nam	e and No.	
2. Name of Operator Falco				9. API Well	No.	A
3a. Address 46103 So. 5001	J. Wal 8412	3b. Phone No. (includ	e area code) 9-0701	10. Field and	Pool, or Exploratory Area Later Cisco	1
4. Location of Well (Footage, Sec. See Att	Toebed his t	iion)		11. County or		
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RE	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION		T	PE OF ACTION			· .
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/		Water Shut-Off Well Integrity	. .£
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Aba Water Disposal		Other Character Operator	
lands or right Bond coverage	y, LLC is is in y, LLC is and vis the lease of the way or	respons. b s for apera portions	r operation 7. le under Lions con Hereol.	ws of -the s	ferms and	hed L Jessed
14. I hereby certify that the foregoing Name (Printed Typed)	ng is true and correct Dougle	s H. Powels	Many		FEB 0 8 2001	
Signature January 1	Povelia	Date	12-6-0	0	DIVISION OF	ana a
	THIS SPAC	E FOR FEDERAL OR	STATE OFFICE USE	U	, gas and min	nv.G
Approved by	in Stringer		ride Assistant Field Off icials of B e	Manag	•	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al of equitable title to those i	rights in the subject lease	of Resident of Res	300100	.	

Falcon Energy, LLC Well Nos: List Attached Leases: List Attached Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed seperately, and are not included in this approval.

Running Foxes Petroleum, Inc. Well Nos. CP 1-4, CP 1-5, 1, WK 1-13, WK 2, WK 3, 1-14 Section 1, T21S, R23E Lease UTU17309 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

	Lease #		Well Name	API Well #	Oil/Gas	<u>Ownership</u>
	Ownership - I	Ray Ly	nn Dempsey			
ζ.	/UTU-012362-	В	Chase Grossman #1 Sec. 31, T. 195		Gas	100 %
	Ownership - S	Saturn				
٠.	UT'U-30956	Sec. 9	MPD 9-2 MPD 9-2B	430193121600S01 430193128100S01	Oil Gas	100% 100 %
		5ec.10	MPD 10-2C T. 215. R. 23E.	430193127600S01	Gas	70 %
	UTU-30956A			430193047500S01 23E	Oil	100 %
•	UTU-6355-B		Fed 1-355 Fed 1-355-A	430193011500S01 430193126500S01 430193012300S01	Gas Gas Gas	100% 100% 100%
	UTU-011879-	A	Swanson Fed 31-72 Sec. 31. 7. 205.	430191577100S01 R. 44 E	Gas	100%
	UTU-27403		Martha #4	430193000600S01 430193121200S01 430193102400S01 Ra4 E.	Gas Gas Gas	100% 100% 100%
•	UTU-148172		MPD 15-2. Sec. 15, T. 215,	430193127700S01 2. 23 E.	Oil/Gas	100%
,	UTU-17245-A			430193040400S01 430193045600S01 DS. (R. a3 E.	Gas Oil/Gas	100% 100%
	UTU-7623	5ec. 8 Sec. 25 Sec. 13 Sec. 13	Fed 24-1 Thompson Fed #8 Jacobs Fed 1-25 Thompson 2-A Len 13-3 Cisco Springs 24-3 Len 24-4 T. 205. R. 43E		Gas Gas Oil Gas Oil Gas Gas Gas	100% 100% 80% 100% 100% 97%
×	\UTU-17309 '		W K #1 W K #2 W K #3 W K 1-13 1-14 CP 1-5 CP 1-4 Oec. I. T. 215.	430193026600S01 430193027000S01 430193026700S01 430193042000S01 430193067400S01 430193067100S01 430193067100S01	Oil Gas Oil Oil Oil Gas Oil	100% 100% 100% 100% 100% 100%

Lease #	Well Name	API Well#	Oil/Gas	Ownership
UTU-58207	Robin G 24-4 Robin G 24-1 Mb-130 Sec. 24.	430193126100S01 430193125500S01 4301931346 T. 205. R. 23 E.	Oil Gas	100% 100%
Wells on leases held	by other companies:			
75536 UT'U- 44440 *	TXO Springs 9-1 Sec. 9. T.	430193071300S01 203 , R. 23 E.	Gas	75%
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
~	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01 T. 265., 2. 23E	Gas	70%
UTU-6791**	Mustang 3-1 Sec 3. T	430193112800S01 - 203., R. 23 E.	Oil/Gas	90%

^{*} Lessee of Record - Ambra Oil & Gas

^{**} Lessee of Record - Amoco



This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

JANICE D. LOYD, Trustee, and only as Trustee, of the Estate of Saturn Resources, Inc. BK-97-15213-BH and Ray Lynn Dempsey, BK-99-16587-BH

Bellingrum, Collins & Loyd, P.C. 2000 Oldshoms Tower 210 Park Avenue Oldshoms City, Olds. 791 02 FECEIVED

FIB 0 8 2001

DIVISION OF OIL, CAS AND MINING

P. 03

STATE OF OKLAHOMA

SS

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Notary Public

My Commission Expires:

5-16-01

OPERATOR CHANGE WORKSHEET

ROUTING				
1. GLH	4-KAS			
2. CDW	590			
3. JLT	6-FILE			

Enter date after each listed item is completed

Change of Operator (Well Sold) X

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	11-29-2000
FROM: (Old Operator):	TO: (New Operator):
SATURN RESOURCES CORPORATION	FALCON ENERGY LLC
Address: P. O. BOX 372	Address: 55 SOUTH HIGHWAY 89
SPRINGBORO, OH 45066	NORTH SALT LAKE, UT 84054
Phone: 1-(937)-438-3243	Phone: 1-(801)-936-2222
Account N1090	Account N6710

CA No.

Unit:

WELL(S) API ENTITY SEC. TWN LEASE WELL WELL **STATUS** NO. **RNG TYPE** TYPE NO. **NAME** 03-20S-23E FEDERAL GW **MUSTANG 3-1** 43-019-31128 9860 43-019-30992 13039 03-20S-23E FEDERAL OW FEDERAL 3-037 FEDERAL GW 43-019-31179 571 24-20S-23E CISCO SPRINGS 24-3 S 43-019-31223 573 24-20S-23E FEDERAL IGW LEN 24-4 P ROBIN G 24-1 43-019-31255 10837 24-20S-23E FEDERAL GW S 10963 24-20S-23E FEDERAL GW 43-019-31261 ROBIN G 24-4 S ROBERT S WEST WK 1 43-019-30266 01-21S-23E FEDERAL OW 566 S 01-21S-23E FEDERAL GW WK 2 43-019-30270 566 01-21S-23E FEDERAL OW 43-019-30267 566 WK3 S 01-21S-23E FEDERAL OW WK 1-13 43-019-30420 566 S 01-21S-23E FEDERAL OW W-KOLMAN FEDERAL 1-14 43-019-30299 566 FEDERAL OW 43-019-30671 566 01-21S-23E **CP 1-4** 01-21S-23E FEDERAL GW 43-019-30674 566 CP 1-5 FEDERAL GW 43-019-30475 8171 10-21S-23E CISCO FEDERAL 1

OPERATOR CHANGES DOCUMENTATION

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

02/08/2001

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

02/08/2001

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

03/12/2001

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

FROM: (Old Operator): N6710-Falcon Energy, LLC N2195-Running Foxes Petroleum, Inc. 1137 19 Rd 7060 B S. Tucson Fruita, CO 81521-9678 Centennial, CO 80112 Phone: 1 (970) 858-8252 Phone: 1 (720) 377-0923 CA No. Unit:	
N6710-Falcon Energy, LLC N2195-Running Foxes Petroleum, Inc. 1137 19 Rd 7060 B S. Tucson Fruita, CO 81521-9678 Centennial, CO 80112 Phone: 1 (970) 858-8252 Phone: 1 (720) 377-0923	
1137 19 Rd 7060 B S. Tucson Fruita, CO 81521-9678 Centennial, CO 80112 Phone: 1 (970) 858-8252 Phone: 1 (720) 377-0923	
Phone: 1 (970) 858-8252 Phone: 1 (720) 377-0923	
CA No. Unit:	
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	
1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 12/7/2006	
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/31/2006	
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/6/20	106
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143	
6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06	
6b. Inspections of LA PA state/fee well sites complete on: n/a	
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,	
or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a	
9. Federal and Indian Communization Agreements ("CA"):	
The BLM or BIA has approved the operator for all wells listed within a CA on: 10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority	to
	to
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on: 12/14/2006	
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/14/2006	
3. Bond information entered in RBDMS on:	
4. Fee/State wells attached to bond in RBDMS on:	
 Injection Projects to new operator in RBDMS on: n/a Receipt of Acceptance of Drilling Procedures for APD/New on: n/a 	
o. Receipt of Acceptance of Dinning Procedures for Al Diview on.	
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number: UTB000207	
2. Indian well(s) covered by Bond Number: n/a	
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Numbern/a	
a. The FORMER operator has requested a release of liability from their bond on:	
The Division sent response by letter on: n/a	
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division	
of their responsibility to notify all interest owners of this change on: n/a	
COMMENTS:	

	A			
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	2022926-0160
5.	If NO, the operator was contacted contacted on:		_	
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		s approved the (me 12/06/2	
7.	Federal and Indian Units: The BLM or BIA has a for wells listed on:	approved the N/A	successor of unit o	perator
8.	Federal and Indian Communization Agreeme change for all wells listed involved in a CA on:	ents ("CA"): N/A	The BLM or the I	BIA has approved the operator
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the w		• •	5, Transfer of Authority to Inject,
D.	ATA ENTRY:			-
1.	Changes entered in the Oil and Gas Database on:	03/13/2001	_	
2.	Changes have been entered on the Monthly Operator Cha	ange Spread Sl	heet on: 03/13/2	001
3.	Bond information entered in RBDMS on:	N/A	_	
4.	Fee wells attached to bond in RBDMS on:	N/A		
S	TATE BOND VERIFICATION:			
1.	State well(s) covered by Bond No.:	N/A		
F	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIF	TCATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has	s furnished a bo	ond: N/A	<u>. </u>
2.	The FORMER operator has requested a release of liability. The Division sent response by letter on:	from their bond N/A	l on: N/A	
3.	(R649-2-10) The FORMER operator of the Fee wells has be of their responsibility to notify all interest owners of this ch		and informed by a lette	
	ILMING:		•	
1.	All attachments to this form have been MICROFILMED of	on: APR. 25	2001	
	ILING: ORIGINALS/COPIES of all attachments pertaining to eac	h individual we	ll have been filled in e	ach well file on:
_				
<u>C</u>	OMMENTS:			
			-	
_				

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: **OTHER Change of Operator** OIL WELL GAS WELL 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: STATE CO 712 80112 7060 B South Tucson Centennial (720) 377-0923 4. LOCATION OF WELL COUNTY: Grand FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE $oldsymbol{
olimits}$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed. NAME (PLEASE PRINT) Neil D. Sharp Geologist

(This space for State use only)

APPROVED 12/14/2006

MAY 3 1 2006

RECEIVED

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	BUREAU OF LAND MANAGEMEI		5. Lease Serial No. UTU 17309			
Do not use ti	NOTICES AND REPORTS his form for proposals to drill ell. Use Form 3160-3 (APD) for	or to re-enter an	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator RUNNING I	8. Well Name and No. Rober S West WK 9. API Well No.					
3a. Address	3b. Phon	ne No. (include area code)	43019 - 30266			
7060 B SO. TUCSON WAY		17-7242	10. Field and Pool, or Exploratory Area CISCO SPRINGS			
4. Location of Well (Footage, Sec.,	• • •		11. County or Parish, State			
SW SW SEC.	T21S - R23E		GRAND COUNTY, UTAH			
12. CHECK A	PPROPRIATE BOX(ES) TO INDICAT	TE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report	Casing Repair New C	re Treat Reclamation Construction Recomplete	Well Integrity ✓ Other CHANGE OF			
Final Abandonment Notice	Change Plans Plug al Convert to Injection Plug B	nd Abandon Temporarily a lack Water Dispos				
testing has been completed. Fi determined that the site is ready RUNNING FOXES PETF RUNNING FOXES PETF OPERATIONS CONDUC	nal Abandonment Notices must be filed only a profinal inspection.) ROLEUM, INC. IS TAKING OVER OPICED ON THE LEASED LANDS OR PROFITED	fter all requirements, including recla ERATIONS OF THE ABOVE DER THE TERMS AND CONTONS THEREOF.	DITIONS OF THE LEASE FOR			
14. Thereby certify that the fore Name (Printed/Typed) GREG SIMONT		Title V.P. OPERATIONS	3			
Signature		Date	05/30/2006			
	THIS SPACE FOR FEDER	AL OR STATE OFFIC	E USE			
certify that the applicant holds lega which would entitle the applicant to	<u> </u>	office	ffice			
States any false, figuritions or fraudul	243 U.S.C. Section 1212, make it a crime for	any person knowingly and willfull	y to make to any department or agency of the United			

(Instructions on page 2)

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

ESIGNATION	AND SERIAL	NUMBER:	

1	5. LEA	5. LEASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no drill horizontal la	7. UNIT	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	8. WEL	L NAME and NUMBER:			
2. NAME OF OPERATOR: Falcon Energy LLC				9. API	NUMBER:
3. ADDRESS OF OPERATOR: 1383 Bridal Path Court	10. FIE	LD AND POOL, OR WILDCAT:			
LOCATION OF WELL FOOTAGES AT SURFACE:	COUNT	Y: Grand			
QTR/QTR, SECTION, TOWNSHIP, RAN	STATE	UTAH			
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	STRUCTION		TEMPORARILY ABANDON
5/15/2006	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	R CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACI	<		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE		OTHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
This is to inform the State Inc. for the attached well li wells and leases are on Foquestions or information n	of Utah that there will be a changist. The BLM issued bond numbered Land and all operations have edeed please contact our office	ge of operato er is UTB-00 ave been dee and all inquir	or from Falcon Energ 0207 and the bond v emed as satisfactory ies will be addresse	gy LLC was ac	cepted on May 15, 2006. All
NAME (PLEASE PRINT) WAY	ne Staut	TITI	E Marayer		
NAME (PLEASE PRINT) WAY SIGNATURE	ne O Stont		E 11-14-U	Ç	
TOTAL SALES SEEDING	*				

(This space for State use only)

(5/2000)

APPROVED 1211412006

Couleve Kussell Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	I num	op no
CHASE GROSSMAN 1	31	190S		4301915014	8174	Federal			SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31			4301915771		Federal			NENE	UTU-011879A	N6710
FEDERAL 30-88X	30			4301930006		Federal		L	SESE	UTU-027403	N6710
FEDERAL 1-355	09			4301930115		Federal		Р	SENE	UTU-6355B	N6710
FEDERAL 3-355	09			4301930123		Federal		S	NENE	UTU-6355B	N6710
THOMAS FED 8	13			4301930148		Federal			NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01			4301930266		Federal		Р	SWSW	UTU-17309	N6710
WK 3	01	***************************************		4301930267		Federal	·	s	SWNW	UTU-17309	N6710
WK 2	01		A	4301930270		Federal	4	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01			4301930299		Federal	·	S	SWNE	UTU-17309	N6710
JACOBS 1	13			4301930233		Federal			SWSW	UTU-7945	N6710
CISCO 3	27			4301930404		Federal	4		NENW	UTU-17245A	N6710
WK 1-13	01	TO THE REAL PROPERTY AND THE PARTY AND THE		4301930420	· · · · · · · · · · · · · · · · · · ·	Federal			SESW	UTU-17309	N6710
FED CISCO 1	27	THE RESERVE THE PROPERTY OF		4301930456		Federal			SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29		L	4301930458		Federal				UTU-7218	N6710
			<u></u>						SWNE		
CISCO FEDERAL 1	10	I	L	4301930475		Federal	ļ	A	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	 	·	4301930486		Federal		Р	SENW	UTU-7623	N6710
FEDERAL 24-1	24		1	4301930510		Federal		S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	·	·	4301930523		Federal		S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15			4301930611		Federal	·		NWNE	UTU-75141	N6710
CP 1-4	01			4301930671		Federal		1	SESW	UTU-17309	N6710
CP 1-5	01			4301930674		Federal	has seen are		SESW	UTU-17309	N6710
FEDERAL 2-037	03			4301930864		Federal	I		SESW	UTU-19037	N6710
KATHY 1	24			4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	Р	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30			4301931024		Federal			NWNW	UTU-027403	N6710
CISCO SS 15-8	15	·		4301931052		Federal			NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15			4301931065		Federal			NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09			4301931076		Federal			NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	^	 	4301931115		Federal			NESE	UTU-62845	N6710
MUSTANG 3-1	03			4301931128		Federal			SWSW		N6710
CISCO SPRINGS 24-3	24			4301931179		Federal			NESW	UTU-7623	N6710
THOMAS 2A	13			4301931182		Federal			SWSE	UTU-7623	N6710
MARTHA 4	30	·		4301931102		Federal			SWNW	UTU-027403	N6710
M P D 9-2				4301931216		Federal			NESE	UTU-30956	N6710
LEN 13-3	13			4301931217		Federal			SESE	UTU-7623	N6710
LEN 24-4				4301931223		Federal			NWSW	UTU-7623	N6710
	24		L					CONTRACTOR CONTRACTOR	SENW		
ROBIN G NO 24-1	24			4301931255		Federal				UTU-58207	N6710
ROBIN G 24-4	24	La company or property over		4301931261		Federal			SENW	UTU-58207	N6710
FEDERAL 1-355A	09			4301931265		Federal	·	·	SENE	UTU-6355B	N6710
MPD 10-2C	10			4301931276		Federal			NWSW	UTU-30956	N6710
MPD 15-2	15			4301931277		Federal			SENW	UTU-0148172	N6710
MPD 9-2B	09			4301931281		Federal			NWSE	UTU-30956	N6710
M6-130	24			4301931346		Federal		J	SENW	UTU-58207	N6710
POWELSON 1	24	·		4301931374		Federal		,	SESE	UTU-75984	N6710
STOUT 2	24	W		4301931375		Federal			NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	Р	SESE	UTU-75894	N6710

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.	
TITET 45300	

6.	If Indian,	Allottee	or Tribe	Name

abandoned w								
SUBMIT IN TR	IPLICATE- Other instr	ructions on	reverse	side.	7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well ✓ Oil Well □ □	Gas Well□□ Other				8. Well Name and No.			
				·	WK	1		
2. Name of Operator Running Fox	es Petroleum	·			9. API V			
3a. Address 7060 B South Tucson Way Centennial, CO 80112 3b. Phone No. (include area code) 720-889-0510						19-302-66-00-00 and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,					ater Cisco			
330' fsl & 330' fwl S1 T21S				11. Coun	ty or Parish, State			
330 181 62 330 141	N252				Gran	nd County, Utah		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE 1	VATURE (OF NOTICE,	REPORT, (OR OTHER DATA		
TYPE OF SUBMISSION			TYPE C	OF ACTION				
	Acidize	Deepen		Production (S	Start/Resume)	Water Shut-Off		
✓ Notice of Intent	Alter Casing	Fracture Tre	_	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Constr		Recomplete		Other		
Final Abandonment Notice	Change Plans	Plug and Ab	andon L	Temporarily				
	Convert to Injection	Plug Back		Water Dispose	al 			
This sundry notice is to in Petroleum intends to fill be 150' GL & production cast the casing and cut off the metal plate, will be welded on the plate. Once the plate.	nal Abandonment Notices must be for final inspection.) form the BLM that Running Footh the production casing & sing (4.5", 9.5#) was run to 118 first three feet of surface & pril on to the remaining casing wate has been welded on to the pthe BLM deems any other acti	filed only after a Foxes Petroleur urface casing w 33' GL. Upon c oduction casing ith all pertinen pipe, it will be b	n intends to vith cement ompletion o g from grou t well infor- uried and t	ts, including reck plug & aband from PBTD to of cementing R and level. After mation placed he well pad wil	amation, have lon the afores the surface. cunning Foxerward a belo onto the plat ll be recontours Petroleum	rval, a Form 3160-4 must be filed once been completed, and the operator has mentioned well. Running Foxes Surface casing (7", 23#) was set at as Petroleum intends to dig around wground marker, consisting of a see. As well, a weep hole will be left ured and seeded to blend in with the aupon approval of this plugging COPY SENT TO OPERATOR Date:		
14. I hereby certify that the fore	going is true and correct	1						
Name (Printed/Typed) Neil D. Sharp				Title Geologist				
Signature Act		Date		05/28/2010				
	THIS SPACE FOR	FEDERAL	OR STA	TE OFFIC	E USE			
Approved by Conditions of approval, if any, are certify that the applicant holds lega				Pet_E	ing.	Date 6/15/10 Federal Approval Of This		
which would entitle the applicant t	o conduct operations thereon.	•			ο <i>ν</i> ν(Action Is Necessary		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	le 43 U.S.C. Section 1212, make it a lent statements or representations	a crime for any p as to any matter	erson knowi: within its jur	ngly and willful risdiction.	ly to make to	any department of agency V is U ited		

(Instructions on page 2)

JUN 0 2 2010

Lease #: UTU 17309

Entity #: 566

WK 1 SW SW Sec 1 T21S R23E Elevation: 4470' GL 43-019-30266

Spud: March 13, 1976 Complete: April 3, 1976 150' of 7" (23#); 35 sacks of cement

1155' of 4 ½" (9.5#); 50 sacks of cement

Zone: J Morrison-Brushy Basin

IP: None Reported Total Oil: 822 bbl Total Gas: 0 mcf Total Water: 0 bbl

GOR:

API/Gravity: 35

Perforations: (Jmbb 1) 1140'-1148' GL (4 spf/3.75 Hyper Jets); No stimulation known

(*7/23/08: brokedown perfs w/10 bbl 5% KCL at 2.1 BPM @ 950#; ISIP-675#, 5 min 625#, 10 min 610#, 15 min 600#, Blowdown & swab)

TD: 1330' GL PBTD: 1155' GL

Workover PBTD: 1183' GL

Form 3160-5 (February 2005)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2001

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

5. Lease Serial No. UTU 17309

ו חשווטכ	MOTICES AND RE	PUNIS U	A AAFFFF	,						
Do not use the abandoned w		6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other						8. Well Name and No.				
2. Name of Operator Running Foxes Petroleum						WK 1 9. API Well No.				
3a. Address 7060 B South Tucson Way Centennial, CO 80112 3b. Phone No. (include area code) 720-889-0510					43-019-302-66-00-00 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						ra Pool, or Explorator	/ Area			
330' fsl & 330' fwl S1 T21S R23E						11. County or Parish, State Grand County, Utah				
12. CHECK AI	PPROPRIATE BOX(ES) TO	DINDICATE 1	NATURE (OF NOTICE, F	REPORT, O	R OTHER DATA				
TYPE OF SUBMISSION			TYPE C	F ACTION	-3,,					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Tre New Constr Plug and Ab	ruction _	Production (St Reclamation Recomplete Temporarily A	ŕ	Water Shut-Off Well Integrity Other				
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal						
following completion of the inv testing has been completed. Fin determined that the site is ready This sundry notice is an an previously approved proce Petroleums finalized plan if Running Foxes Petroleum CIBP or wiper plug will that 200'-202' GL in order to tubing rig or pulling unit u around the casing and cut (consisting of a metal plate on the plate). Once the plate BLM deems any other action Attached: Well Schematic	nendment to a previous P&A dure from the aforementione for plugging this well. intends to set a CIBP at 1090 en be set at 210' GL. (Water access the backside of the profil cement is circulated to stoff the first three feet of surface welded on to the cast the has been welded on to the on necessary please inform RCC: UT DOGM	e results in a multipe filed only after all sundry sent to ed sundry be discovered by GL. Afterware will be placed i roduction casing urface and holds ace & productioing stub with all casing stub, it we	the BLM da regarded ar ds a 35 foot n between th c. Cement w s. Upon con n casing fro l pertinent v vill be buriec	n or recompletion is, including reclandated 05/28/2010. In column of cements two plugs.) The two plugs.) The two plugs.) The plugs of cements in ground level, well information is and the well p	in a new interva- nation, have been Running For following pro- ent will be set The production ped into the penting Running Afterward a placed onto ad will be pro- this plugging	al, a Form 3160-4 musen completed, and the exes Petroleum required as Running on top of the CIBP on casing will then be production annulus as belowground marthe plate (a weep he pared for reclamate and abandoning.	the filed once operator has ests that the Foxes A second be perforated via a coiled intends to dig ker ole will be left ion. If the			
 I hereby certify that the foreg Name (Printed/Typed) 	oing is true and correct				Initi	als: <u></u> <u> </u>				
Neil D. Sharp	 		Title Geolog	gist						
Signature Neg 11.	169]	Date	0	7/21/2010					
	THIS SPACE FOR	FEDERAL (OR STAT	TE OFFICE	USE					
Approved by Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to Citle 18 U.S.C. Section 1001 and Title	or equitable title to those rights is conduct operations thereon.	n the subject lease		Pet-En		Pate 8 //6 / Federal Appro Action Is Note the department or agency	ecessary			
Fitle 18 U.S.C. Section 1001 and Title states any false, fictitious or fraudule	nt statements or representations	as to any matter w	ithin its juris	MECEN	7ED any	department of agency	or me Ollited			

Lease #: UTU 17309

Entity #: 566

Spud: March 13, 1976 Complete: April 3, 1976

Surface: 150' of 7" (23#); 35 sacks of cement

Production: 1155' of 4 ½" (9.5#);

50 sacks of cement

*Top of Cement unknown; No CBL available; Estimated at 500' GL

Zone: J Morrison-Brushy Basin

IP: None Reported Total Oil: 822 bbl Total Gas: 0 mcf Total Water: 0 bbl

GOR:

API/Gravity: 35

Well to be P&A'd Sec 1 T21S R23E Elevation: 4470' GL 43-019-30266 Propose perf at 200'- 202' GL (2 spf/3.375"/12g) Propose set CIBP or wiper plug @ 210' GL Water filling casing in between plugs 35' column of cement on top of CIBP Propose set CIBP @ 1090' GL Perforations: (Jmbb 1) 1140'-1148' GL (4 spf/3.75 Hyper Jets); No stimulation known (*7/23/08: brokedown perfs w/10 bbl 5% KCL at 2.1 BPM @ 950#; ISIP-675#, 5 min 625#, 10 min 610#, 15 min 600#.

Blowdown & swab)

*All tubing & rods pulled;

TD: 1330' GL
PBTD: 1155' GL
Workover PBTD: 1183' GL

WK 1 SW SW Form 3160-5 (February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

UTU 17309

SUNDRY NOTICES AND REPORTS ON WELLS					UT	UTU 17309			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If U	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other						ell Name and No.			
2. Name of Operator Running Foxes Petroleum						9. API Well No.			
			No. (include area code) -0510			43-019-302-66-00-00 0. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						reater Cisco			
330' fsl & 330' fwl S1 T21S R23E					11. Co	11. County or Parish, State			
				Gı	Grand County, Utah				
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	IATURE	OF NOTICE,	REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE	OF ACTION					
✓ Notice of Intent	Acidize	Deepen		Production	•	• —			
	Alter Casing Casing Repair	Fracture Trea		Reclamation		Well Integrity Other			
Subsequent Report	Change Plans	New Constru		Recomplete Temporarily	Abandon	Uther			
Final Abandonment Notice	Convert to Injection	Plug Back	indon	Water Dispos					
Petroleums finalized plan Running Foxes Petroleum CIBP or wiper plug will the at 200'-202' GL in order to tubing rig or pulling unit to around the casing and cut (consisting of a metal plate on the plate). Once the plate	intends to set a CIBP at 1090' nen be set at 210' GL. (Water vo o access the backside of the pro- until cement is circulated to sur- off the first three feet of surface) will be welded on to the casin	GL. Afterward will be placed in duction casing, rface and holds, ce & production g stub with all asing stub, it wi	ds a 35 for the second of the	oot column of ce the two plugs, t will then be pu ompletion of ce from ground lev t well informati- tied and the wel	ment will b The produmped into menting Ru el. Afterwa on placed of	ne set on top of the CIBP. A second uction casing will then be perforated the production annulus via a coiled unning Foxes Petroleum intends to diard a belowground marker onto the plate (a weep hole will be left e prepared for reclamation. If the			
Attached: Well Schematic	e CC: UT DOGM					COPY SENT TO OPERATOR			
		***************************************				Date: 8.25.2010			
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			,	Initials: <u>K</u> 5			
Neil D. Sharp		Т	itle Geo	logist					
Signature Alexand	1/10	Г	ate		07/21/201	0			
<u> </u>	THIS SPACE FOR F	EDERAL C	OR ST	ATE OFFIC	E USE				
Approved by SSO			Title	Pet-E)e ₁ .	Date 8/(6//0			
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	the subject lease	Offi	<u> </u>	n	Federal Approval Of This Action Is Necessary			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	e 43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any per s to any matter w	son knov thin its Ju	risdiction CE	WED°	any department or agency of the United			
(Instructions on page 2)				1111 - 54	2 0040				

A 100 conf plug should be placed on CIBP @ 1090' DIV. OF OIL, GAS & MINING Lease #: UTU 17309

Entity #: 566

Spud: March 13, 1976 Complete: April 3, 1976

Surface: 150' of 7" (23#); 35 sacks of cement

Production: 1155' of 4 ½" (9.5#);

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Blowdown & swab)

TD: 1330' GL PBTD: 1155' GL

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Workover PBTD: 1183' GL